



Demonstration and uncertainty analysis of synchronised scanning lidar measurements of 2-D velocity fields in a boundary-layer wind tunnel

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Abstract. This paper combines the research methodologies of scaled wind turbine model experiments in wind tunnels with short-range WindScanner lidar measurement technology. The wind tunnel at the Politecnico di Milano was equipped with three wind turbine models and two short-range WindScanner lidars to demonstrate the benefits of synchronised scanning lidars in such experimental surroundings for the first time. The dual-lidar system can provide fully synchronised trajectory scans with sampling timescales ranging from seconds to minutes. First, staring mode measurements were compared to hot-wire probe measurements commonly used in wind tunnels. This yielded goodness of fit coefficients of 0.969 and 0.902 for the 1 Hz averaged u and v components of the wind speed, respectively, validating the 2-D measurement capability of the lidar scanners. Subsequently, the measurement of wake profiles on a line as well as wake area scans were executed to illustrate the applicability of lidar scanning to the measurement of small-scale wind flow effects. An extensive uncertainty analysis was executed to assess the accuracy of the method. The downsides of lidar with respect to the hot-wire probes are the larger measurement probe volume, which compromises the ability to measure turbulence, and the possible loss of a small part of the measurements due to hard target beam reflection. In contrast, the benefits are the high flexibility in conducting both point measurements and area scanning and the fact that remote sensing techniques do not disturb the flow during measuring. The research campaign revealed a high potential for using short-range synchronised scanning lidars to measure the flow around wind turbines in a wind tunnel and increased the knowledge about the corresponding uncertainties.

1 Introduction

Over the past few years, several research groups have focused attention on wind tunnel experiments with the innovative idea of supporting research not only related to the validation of purely aerodynamic models, but also to support numerical activities on control and aero-servo-elasticity (Botasso et al., 2014) as well as to understand the interaction of wind turbines with turbulent flow (Rockel et al., 2014). In fact, the full-scale testing of wind turbines in the atmospheric boundary layer imposes several constraints, such as the dif-

ficulty in obtaining accurate knowledge and repeatability of the environmental conditions and higher costs. For public researchers, there is also difficulty in accessing industrial wind turbines as a research platform. Academic and industrial researchers have developed new scanning wind lidars able to map full 3-D vector wind and turbulence fields in 3-D space (Mikkelsen, 2012; Wagner et al., 2015; Simley et al., 2016). Even for complex flows, such as the flow around wind turbines, the lidars can be applied without disturbing the flow itself. The present work reports on the testing activity recently conducted by a joint team of research groups. Two short-



Figure 1. Model wind turbines in operation in the wind tunnel.

range WindScanners have been used in a boundary-layer test section of a wind tunnel for the first time in order to map the flow of the free chamber as well as to accurately measure the wakes of scaled wind turbine models. Previous research has already been done on the wake analysis of full-scale turbines (Iungo and Porté-Agel, 2014; Banta et al., 2015) and in wind tunnels (Lignarolo et al., 2014; Iungo, 2016). Please note that one of the shortcomings of measuring in a wind tunnel with respect to free-field measurements is the poor ability to simulate the variability in atmospheric stability and a representative wind rose.

The objective of the research presented in this paper is to assess the capabilities of continuous-wave short-range lidar to map wind flows and measure turbulence in a wind tunnel. The study has been executed within the larger scope of the CompactWind project, which has the purpose of investigating the effect of different wind farm control concepts and yaw configurations of the individual turbines on the wind farm energy output, the wake structures, and wind turbine loads (Campagnolo et al., 2016c).

In Sect. 2 about the methodology, the wind tunnel, the model wind turbines, the lidars, and the hot-wire probe are described. The three sequential experiments executed during the measurement campaign are then introduced. The results of each of these three experiments are presented and discussed in Sect. 3, together with an extensive uncertainty analysis. The paper is concluded in Sect. 4.

2 Methodology

The experimental set-up in the wind tunnel (Bottasso et al., 2014) at the Politecnico di Milano (PoliMi) consisted of three generically scaled wind turbine models (see Fig. 1), named G1, and two short-range WindScanners. The G1 models were specifically designed by the Wind Energy Institute (WEI) at

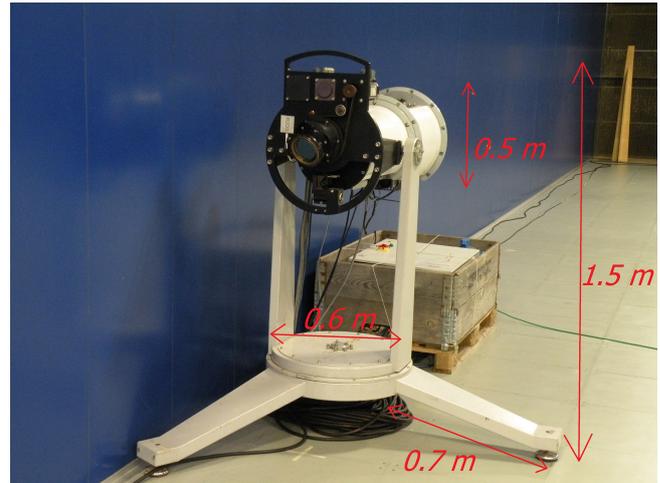


Figure 2. One of the two WindScanner lidars inside the wind tunnel.

the Technical University of Munich (TUM) for wind farm control research applications (Campagnolo et al., 2016a, b, c). The two short-range WindScanners (see Fig. 2) were developed by the Department of Wind Energy at the Technical University of Denmark (DTU), which joined the common measurement campaign during the last week of January 2016.

2.1 The wind tunnel facility

The PoliMi wind tunnel has a closed-return configuration facility arranged in a vertical layout with two test sections. The boundary-layer test section, sketched in Fig. 3, is located at the upper level in the return duct and has a cross-sectional area of 13.84 by 3.84 m and a length of 36 m, illustrated by the blue outer boundaries. The three wind turbines were mounted on a turn table which allows for the rotation of the entire turbine array set-up to create a lateral offset between the wind turbines. When the turn table is in its “home position”, the turbines line up in the x direction with a distance of $4D$ between them. The WindScanners are indicated with red rectangles and their commanded synchronised scan pattern for scanning the wind turbine wakes is plotted in grey. Typical vertical profiles of wind speed and turbulence can be imitated by the use of bricks on the floor that act as roughness and turbulence generators, i.e. spires, placed at the chamber inlet at the left boundary. For more information about the wind tunnel, please refer to Zasso et al. (2005).

The inflow conditions in the wind tunnel were kept constant throughout the measurement campaign. The free-stream wind speed and the turbulence intensity, both at hub height, were $u_\infty = 5.67 \text{ m s}^{-1}$ and $\text{TI} = 5.5\%$, respectively. Figures 4 and 5 illustrate the vertical profiles of the inflow wind speed and turbulence intensity, respectively, measured during a similar measurement campaign. The vertical wind

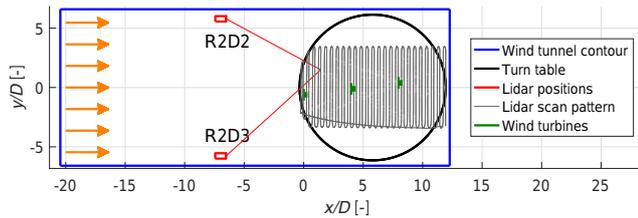


Figure 3. Configuration of the wind tunnel at the Politecnico di Milano with the two scanning lidars and the three model wind turbines installed on the turn table. The axes are normalised with respect to the wind turbine diameter of $D = 1.1$ m.

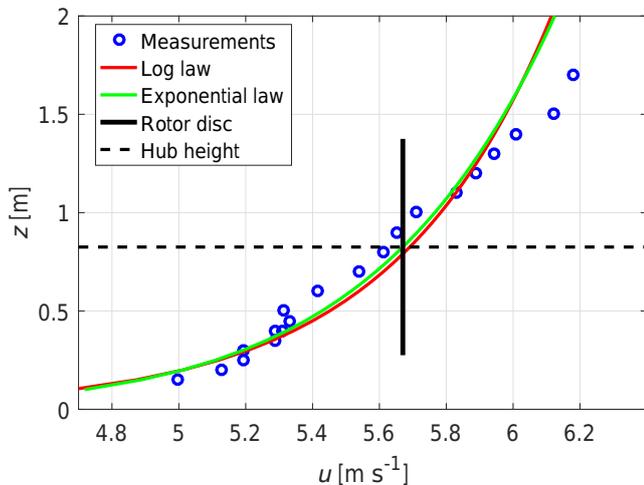


Figure 4. Vertical profile of the inflow velocity.

profile corresponds to a power law profile with a shear exponent of $\alpha = 0.09$.

2.2 The G1 wind turbine models

The three scaled G1 wind turbine models have a rotor diameter D of 1.1 m, a hub height of 0.825 m, and a rated rotor speed equal to 850 rpm. They were designed to provide a realistic energy conversion process, which means reasonable aerodynamic loads and damping with respect to full-scale wind turbines, as well as wakes with a realistic geometry, velocity deficit, and turbulence intensity. Moreover, systems have been integrated to enable individual blade pitch, torque, and yaw control, while sufficient on-board sensor equipment that provides measurements of rotor azimuth angle, main shaft loads, rotor speed, and tower baseloads enables the testing of both wind turbine and wind farm control strategies.

Each G1 model is equipped with three blades with pitch angles that can be varied by means of brushed motors housed in the hollow roots of the blades and commanded by dedicated electronic control boards housed in the hub spinner. Electrical signals to and from the pitch control boards are transmitted by a through-bore 12-channel slip ring located

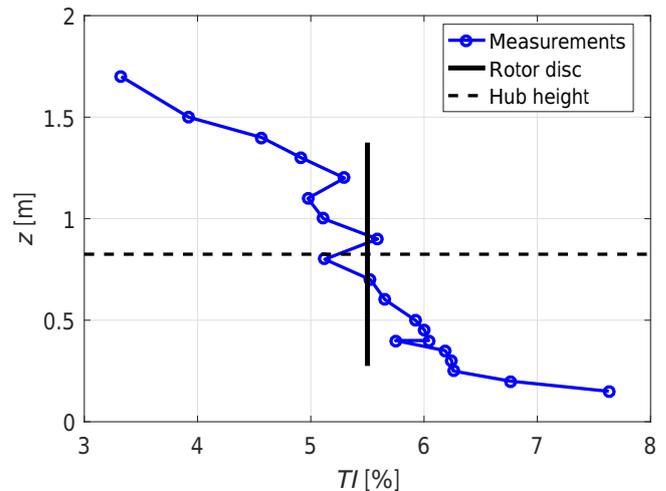


Figure 5. Vertical profile of the inflow turbulence intensity.

within the rectangular carrying box holding the main shaft. A torque sensor allows for the measurement of the torque provided by a brushless motor located in the rear part of the nacelle, which is operated as a generator by using a servo-controller. An optical encoder, located between the slip ring and the rear shaft bearing, allows for the measurement of the rotor azimuth angle. The tower is softened at its base by machining four small bridges, on which strain gauges are glued to measure fore–aft and side–side bending moments. Aerodynamic covers of the nacelle and hub ensure a satisfactory quality of the flow in the central rotor area.

Each G1 model is controlled by an M1 Bachmann (Feldkirch, Austria) hardware real-time module. Similarly to what is done on real wind turbines, collective or individual pitch and torque control laws are implemented on and real-time executed by the control hardware. Sensor readings are used online to properly compute the desired pitch and torque demands, which are in turn sent to the actuator control boards via analogue or digital communication.

2.3 The short-range WindScanner lidars

The two short-range WindScanners R2D2 and R2D3, installed near the section walls upwind of the turbine models (see Fig. 3), are continuous-wave coherent lidars that can provide Doppler-spectrum-averaged wind speeds at rates up to 390 Hz. The measurement range is defined by the optical configuration of the device, which enables a motor controlled focus distance between about 10 and 150 m. The longitudinal line-of-sight sampling volumes can become very small at short ranges, e.g. about 13 cm of probe length at a 10 m focus distance; thus the WindScanners were placed as close as possible to the measurement area of interest within the reachable focus distances. The laser beam can be freely steered within a cone with a full opening angle of 120° through the use of two prisms. Each lidar comprises a focus motor and

two prism motors, which are synchronously operated by a common central multi-axis motion controller that steers all six motors such that the two focused laser beams can synchronously follow a common scanning trajectory. The relation between the motor positions and the measurement location relative to each WindScanner was pre-calibrated at DTU, leaving only the location and orientation of the WindScanners relative to the measurement scene to be determined in the deployment situation. The scan heads of R2D2 and R2D3 were placed at $(x = -7.17 \text{ m}, y = 6.36 \text{ m}, z = 1.31 \text{ m})$ and $(x = -7.18 \text{ m}, y = -6.34 \text{ m}, z = 1.30 \text{ m})$, respectively, and the instruments were tilted by 90.148° and 90.123° , respectively. The symmetry axes of the scan heads were roughly aligned with the x axis, i.e. with azimuth directions relative to the x axis of -0.111 and 0.021° , respectively. The detailed positions were obtained with a Leica total station (St. Gallen, Switzerland) and the orientation was obtained by the similarly determined detailed positions of small rotating balls placed close to the wind tunnel outlet and providing distinct hard target Doppler returns. An additional verification of the measurement locations close to the turbines was performed by imaging the laser beam on a reflective plane with an infrared-sensitive camera.

Each lidar measures a projected line-of-sight component of the 3-D wind velocity vector. From two temporally and spatially synchronised line-of-sight measurements v_{LOS} , the u and v components of the wind speed, defined along and lateral to the main wind direction, respectively, can be calculated by solving the linear equation system in Eq. (1):

$$\begin{bmatrix} \cos(\chi_1)\cos(\delta_1) & \sin(\chi_1)\cos(\delta_1) \\ \cos(\chi_2)\cos(\delta_2) & \sin(\chi_2)\cos(\delta_2) \end{bmatrix} \begin{bmatrix} u \\ v \end{bmatrix} = \begin{bmatrix} v_{LOS_1} \\ v_{LOS_2} \end{bmatrix}. \quad (1)$$

The horizontal and vertical scanning angles of a lidar system are the azimuth χ and elevation δ angles, respectively. The vertical wind component w is omitted, since a third lidar would be needed to evaluate this additional component. Because the lidar scan heads are located slightly higher than the turbine hub height, small negative elevation angles of up to $\delta < 3^\circ$ had to be used. This could create a bias of $\sin(3^\circ)w$ on the measured v_{LOS} .

As mentioned before, the lidars acquire each measurement based on the aerosols present in a certain probe volume, which is qualitatively illustrated in Fig. 6. The value of the probe length is commonly defined as twice the half width at half maximum Γ , which is the distance at either side of the focus point at which the backscatter signal power is reduced to half of its maximum power. The power spectrum of the backscattered signal can be expressed with a Lorentzian probability distribution along the beam line-of-sight direction multiplied by the line-of-sight wind speed component at the corresponding coordinates. The probe length increases quadratically with the focus distance, which is expressed in Eq. (2) and plotted in Fig. 7. In Eq. (2), Γ is the half width at half maximum, λ is the lidar laser wavelength ($1.565 \mu\text{m}$; infrared), f is the focus distance, and a is the laser beam width

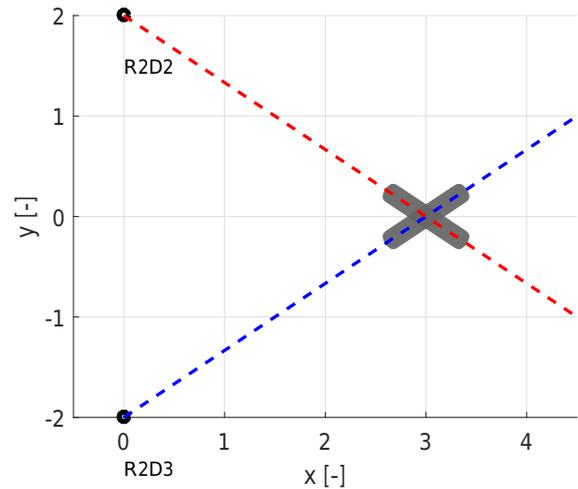


Figure 6. Sketch of the probe volumes of both lidars (not to scale).

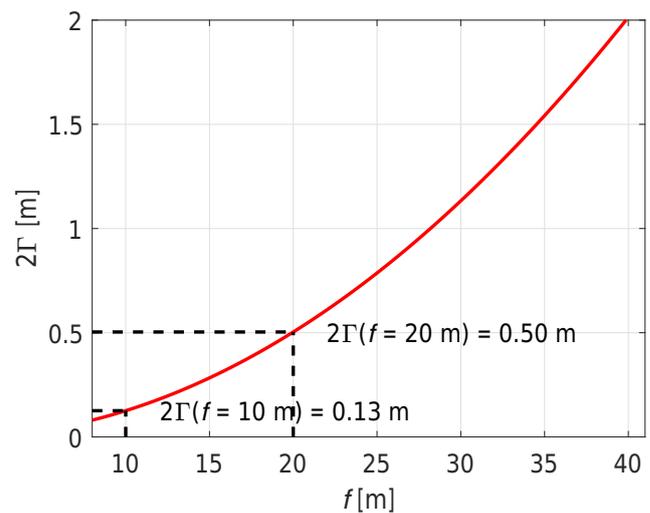


Figure 7. Relationship between focus distance and the probe length.

at the aperture (28 mm):

$$\Gamma = \frac{\lambda f^2}{\pi a^2}. \quad (2)$$

Throughout the measurement campaign focus distances between 10 and 20 m were used, yielding probe lengths of 13 and 50 cm, respectively. These marks are indicated in Fig. 7.

2.4 The hot-wire probe

A triaxial Dantec 55R91 hot-wire probe (Skovlunde, Denmark; see Fig. 8) was mounted on an automatic traversing system (see Fig. 9) and provided 2500 Hz measurements of the 3-D wind speed vector in the wind tunnel. The three wires of the hot-wire probe form an orthogonal system with respect to each other and are also positioned orthogonally to

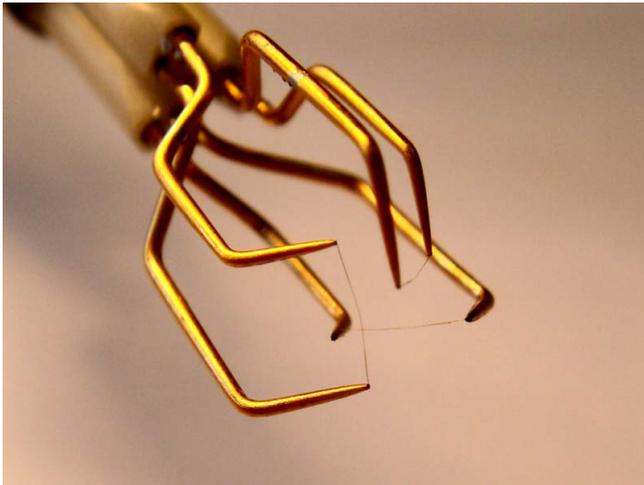


Figure 8. The triaxial Dantec 55R91 hot-wire probe.

the prongs of the probe for increased accuracy. The effective sensor length of each of the wires is 1.25 mm. The calibration of the hot-wire probes was performed in the 150-by-200 mm² closed test section within the PoliMi wind tunnel facility with a contraction ratio of 25. The calibration procedure consists of the following three steps.

1. The probe is positioned in the wind tunnel with a flow velocity calculated from the dynamic pressure measured with a pressure transducer (Druck LPM 9481, GE, Wunstorf, Germany). The density is calculated using accurate measurements of the relative humidity and absolute pressure.
2. The alignment of the probe support to the wind tunnel flow is ensured by means of an inclinometer (Spectron L-212T; Hauppauge, NY, USA).
3. The Jørgensen (2002) law is applied, which follows the hypothesis of decoupled directional response and the velocity magnitude response of the probe.

2.5 Measurement examples

The measurement campaign covered several scenarios. In this paper, only relevant examples from the three main types of measurements are presented to illustrate the capabilities.

1. *Comparison between lidar and hot-wire probe measurements.* The lidar beams were focused as closely to the hot wire as practically possible, i.e. without influencing the hot-wire probe due to heating by the laser beams or blocking the view of the lidars with the hot-wire probe and the traversing system. The focus offset was chosen to be 2 cm. A series of different points in the wind tunnel were measured by both anemometers for a duration of 2 min. In this case, the data for a single point



Figure 9. The traversing system for the hot-wire probes.

at ($x = 2.23$ m, $y = 0.88$ m, $z = 0.83$ m) are considered for analysis. The wind turbines idled at approximately 80 rpm, which is assumed to have a negligible effect on the flow.

2. *Measurement of wake profiles along a horizontal line.* The lidars performed measurements back and forth along crosswind lines at several distances downstream of the first wind turbine at hub height and spanning $\pm 3.5D$ around the wake centre. The complete line was covered every 1 s with equally sampled measurements. In the case presented, a wake profile at a $3D$ downstream distance of the first wind turbine is analysed. This turbine was operated with an average rotor speed of 805 rpm, an average pitch angle of 0.4° , C_p of 0.38, C_T of 0.83, and a yaw offset of 20° .
3. *Measurement of horizontal wake area scans.* The full area containing the three wakes of the model turbines was mapped by the lidars by iterating through the scanning pattern indicated previously in Fig. 3. The scans cover an area of 7 by 13 m every 18.5 s. Multiple scans were averaged to resolve the mean wake features. None of the wind turbines had a yaw offset. The first turbine had an average rotor speed of 830 rpm, an average pitch angle of 0.55° , C_p of 0.42, and C_T of 0.88. The second and third turbine had average rotor speeds of 710 and 736 rpm, respectively. No C_p or C_T was recorded.

3 Results

3.1 Comparison between lidar and hot-wire probe measurements

The first step of the lidar campaign in the wind tunnel was to establish a quantitative measure of the accuracy of the lidars with respect to the commonly applied devices in such

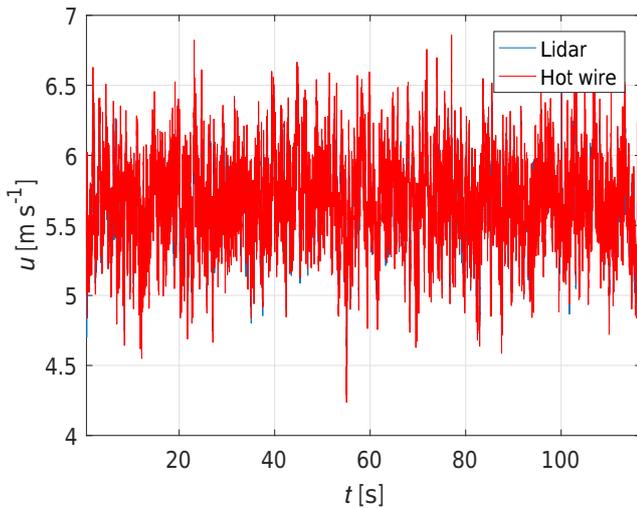


Figure 10. Visual comparison of the 390 Hz u component.

an environment, i.e. hot-wire anemometers. Here, the established hot-wire probe served as a validation for the lidar measurements. In order to compare the devices directly with each other, the hot-wire probe data recorded at 2500 Hz have been averaged to match the lidar measurement frequency of 390 Hz. Subsequently, the data for both devices were averaged to 1 Hz and compared again.

In Table 1 the mean (μ), standard deviation (σ), skewness (γ_1), and kurtosis (γ_2) of the u , v , and w components from a single 2 min point measurement time series of both systems can be seen for the 390 Hz time series and the 1 Hz averaged time series. The u , v , and w components are expressed in the x , y , and z direction of the lidar reference frame, respectively, which is indicated in the wind tunnel configuration sketch (see Fig. 3). The hot-wire probe measurements originally obtained in a different coordinate system were transformed into the lidar frame of reference. Time synchronisation between the devices was performed through a cross-correlation optimisation procedure.

The u , v , and w components of the hot wire are directly measured, and the u and v components of the lidars are derived from the line-of-sight measurements by applying Eq. (1). It cannot be confirmed with certainty whether the non-zero v and w components are a flow feature or stem from an instrument misalignment. The w component cannot be evaluated from the lidar measurements in this case and is therefore neglected. This may cause a slight bias on the u and v components measured by the lidars, since on average there is a vertical wind speed of 0.08 m s^{-1} . It was mentioned before that the measured v_{LOS} will be affected by a bias of $\sin(3^\circ)w$, which is propagated through Eq. (1).

Time series of the 390 Hz u and v components for both the lidar and the hot-wire probe can be seen in Figs. 10 and 11, respectively. The signals are hard to distinguish from each other because of the good correlation. Correlation plots of

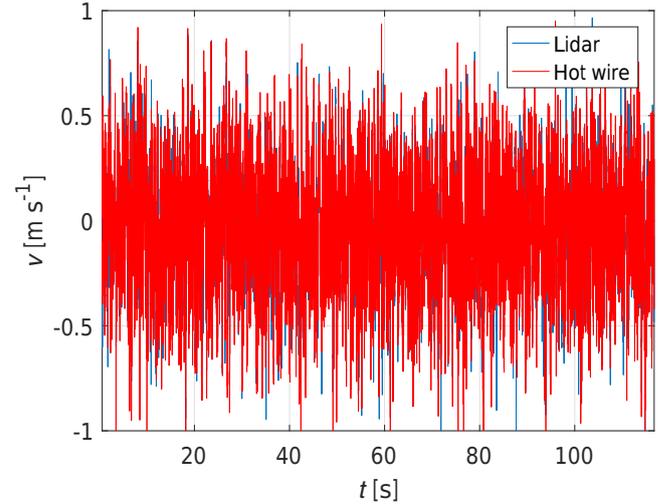


Figure 11. Visual comparison of the 390 Hz v component.

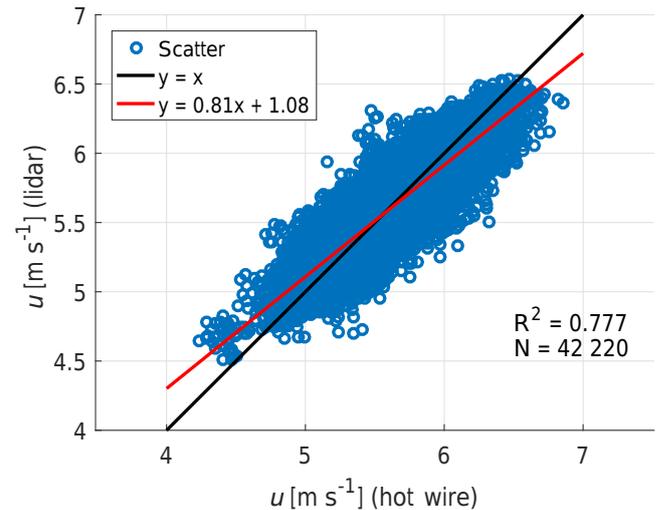


Figure 12. Correlation of the 390 Hz u component.

both the u and v components are shown in Figs. 12 and 13, respectively. Although the regression line does not perfectly resemble $x = y$ and some scattering is visible, the measurements yielded very reasonable, especially for the considered sampling rate, goodness of fit coefficients of $R^2 = 0.777$ for the u component and $R^2 = 0.633$ for the v component. A possible reason for the remaining scatter in the plot is the difference in the probe volumes of the anemometers. They do not measure in the exact same point or volume, so different fluctuations are seen by the different devices. The biases in the slope and the offset could be caused by neglecting the contribution of the w component to the measured v_{LOS} . Also, there might be a small bias in the transformation between the different coordinate systems of the lidars and the hot-wire probe, causing cross-contamination in the calculation of both wind speed components u and v .

Table 1. Comparison of the statistics for the 390 and 1 Hz wind speed components measured at a point over a 2 min time frame by the hot-wire probe and the lidars.

	Hot wire	390 Hz			Lidar	390 Hz			Hot wire	1 Hz		
	<i>u</i>	<i>v</i>	<i>w</i>	<i>u</i>	<i>v</i>	<i>u</i>	<i>v</i>	<i>w</i>	<i>u</i>	<i>v</i>	<i>w</i>	
μ [m s ⁻¹]	5.67	-0.04	0.08	5.65	-0.03							
σ [m s ⁻¹]	0.31	0.28	0.26	0.28	0.27	0.15	0.07	0.08	0.16	0.07		
γ_1 [-]	-0.05	-0.16	-0.03	-0.21	0.67	-0.09	-0.24	0.02	-0.13	-0.29		
γ_2 [-]	3.17	3.03	3.03	4.55	15.13	3.14	3.02	2.69	3.03	3.20		

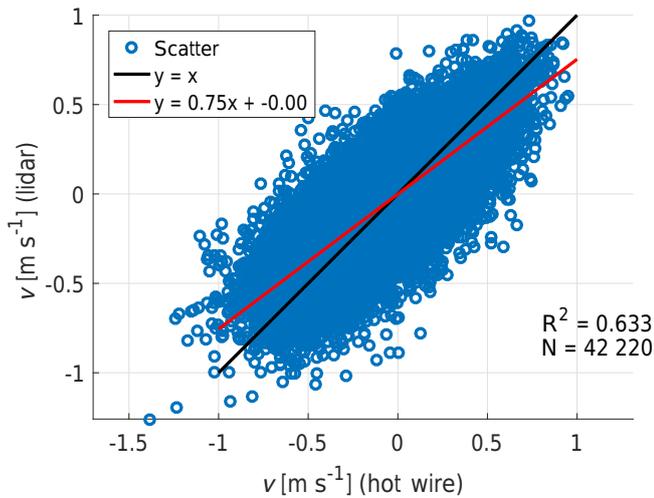


Figure 13. Correlation of the 390 Hz *v* component.

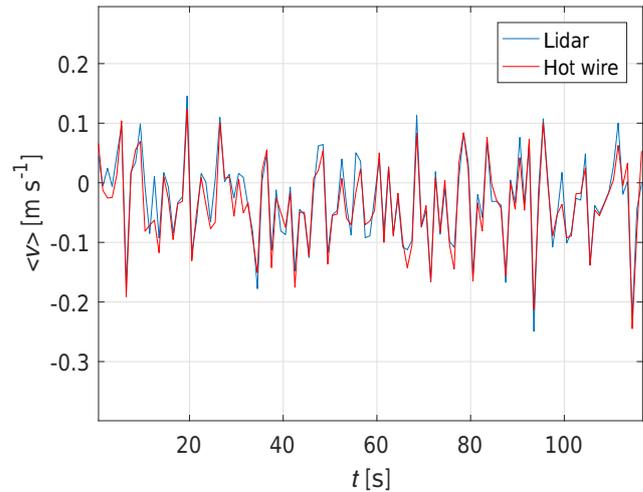


Figure 15. Visual comparison of the 1 Hz averaged *v* component.

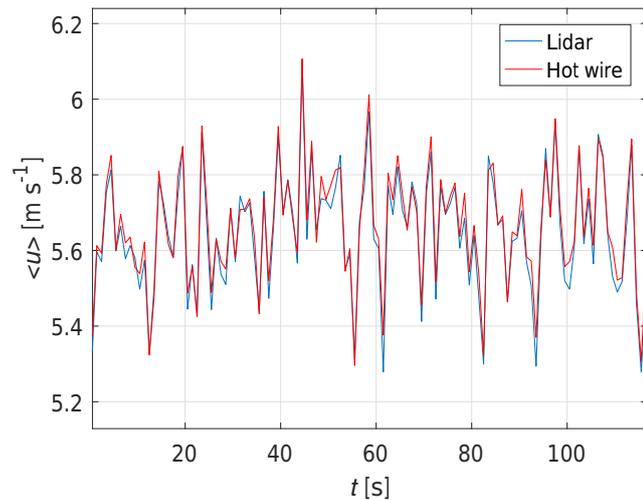


Figure 14. Visual comparison of the 1 Hz averaged *u* component.

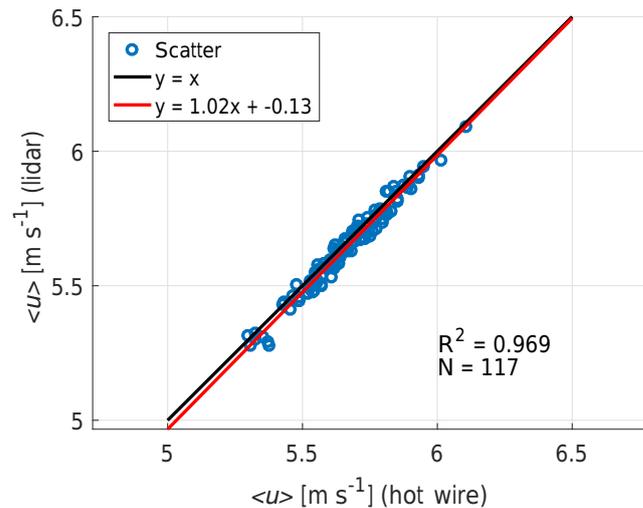


Figure 16. Correlation of the 1 Hz averaged *u* component.

The time series were subsequently further averaged to 1 Hz data. Figures 14 and 15 display the *u* and *v* components of both anemometers, respectively. On this timescale, it can be visually concluded that the measurements correlate very well. The 1 Hz averaged *u* and *v* components in Figs. 14 and

15 were correlated with each other, as shown by Figs. 16 and 17.

The mentioned effects that caused the scatter in the correlated 390 Hz data of Figs. 12 and 13 no longer play a large role after the data have been averaged to 1 Hz time series,

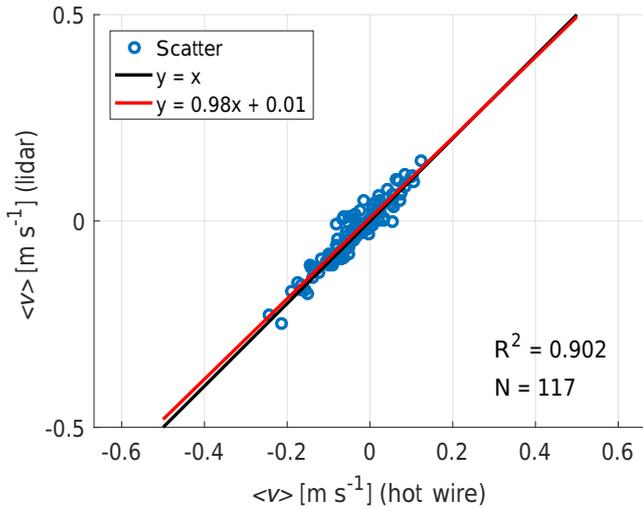


Figure 17. Correlation of the 1 Hz averaged v component.

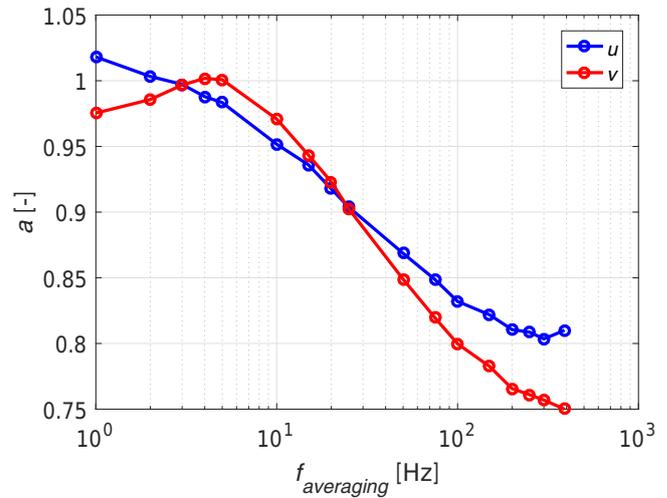


Figure 19. Slope a of the linear fit between the averaged u and v components of the lidar and the hot wire as a function of the averaging frequency.

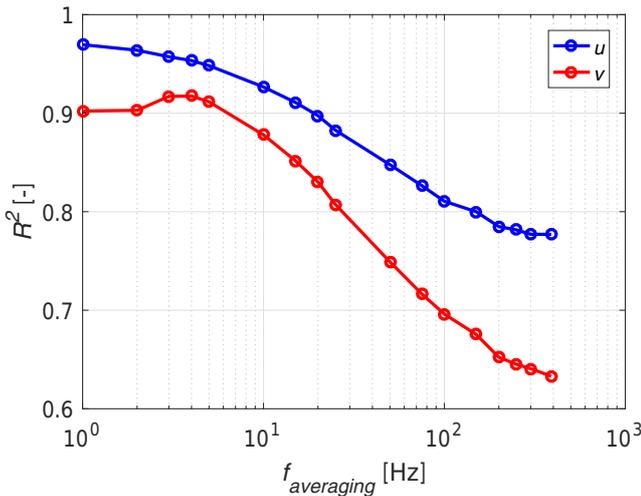


Figure 18. Goodness of fit parameter R^2 for the linear fit between the averaged u and v components of the lidar and the hot wire as a function of the averaging frequency.

since small-scale fluctuations are averaged out. Correlating the 1 Hz averaged data provided the goodness of fit coefficients of $R^2 = 0.969$ for the u component and $R^2 = 0.902$ for the v component, which can be regarded as a definite validation of the lidar measurements in the wind tunnel at 1 Hz. The fact that both components at 1 Hz follow the same trend is a confirmation of the good synchronisation of the Wind-Scanners.

Figures 18 and 19 show the influence of the averaging frequency on the goodness of fit R^2 and the regression line slope a of the linear fit, respectively. As expected, a better fit is yielded for lower averaging frequencies. In the case of wake measurements, it is important that the lidars are able to resolve the fluctuation scales induced by the wind turbines.

Since the rated rotor speed is equal to 850 rpm, which is approximately 14 Hz, the time series with this averaging rate were also compared. The goodness of fit coefficients were $R^2 = 0.916$ for the u component and $R^2 = 0.860$ for the v component.

To analyse the capability of measuring turbulence with lidars (Sathe and Mann, 2013), the spectra of the u component of both the lidar and the hot wire are plotted in Fig. 20. The spectra are based on the full 2 min time series of the 390 Hz data, which is split into 10 blocks, filtered with a Hann window for smoothing, and then averaged. Since the sampling frequencies of the hot-wire probe and the lidars are 2500 and 390 Hz, respectively, the boundary of the plot was chosen to be the Nyquist frequency based on the lidar, which equals 195 Hz. The lidar measurements are based on the backscatter of aerosols in a small measurement volume with a length of approximately 13 cm, and therefore turbulent structures with a size smaller than this measurement probe volume are partly filtered out. By applying Taylor’s theorem (Taylor, 1938) one can calculate that the lidars can resolve temporal turbulence scales up to $1/2 \cdot 5.67 \text{ m s}^{-1} / 0.13 \text{ m} = 22 \text{ Hz}$ in this case. This line is marked in Fig. 20. It can be seen that the lidar indeed shows less power in the spectrum than the hot wire for the upper frequency range. The drop in the slope of the spectrum does not exactly coincide with the 22 Hz frequency mark because the intrinsic Lorentzian spatial weighting function of a continuous-wave lidar extends beyond the defined bounds of the probe length, therefore also acting as a filter on lower frequencies. The effect of spatial weighting is explained in detail by Sjöholm et al. (2009). Also combining measurements from two lidars that each have a different probe volume causes an even larger effect in averaging out

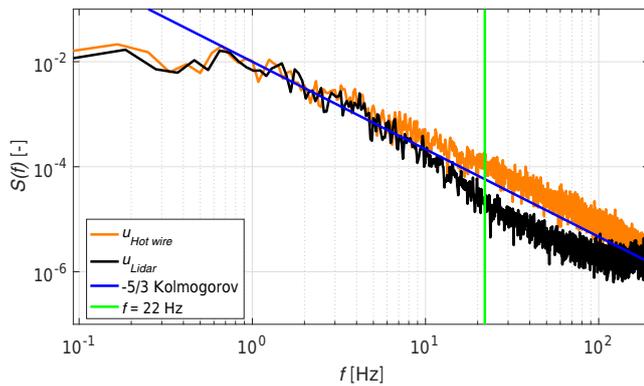


Figure 20. Turbulence spectrum of the u component.

small turbulence scales over a more complex x-shaped volume (see Fig. 6).

3.2 Measurement of wake profiles along a horizontal line

In Figs. 21 and 22, the respective u and v components of the wind speed can be seen. These are evaluated from the line-of-sight measurements of both lidars of the transverse wake profile at hub height at a distance of $3D$ downstream of the first turbine. Both components are normalised with respect to the free-stream velocity $u_\infty = 5.67 \text{ m s}^{-1}$. The data availability was 87.9 % due to the hard target signal return of the wind turbine blades. All single measurements recorded with 390 Hz over a 1 min period are plotted, as well as a bin-averaged line with its standard deviation ($\pm 1\sigma$) bounds. The scatter of the measurements is reasonable and a smooth wake profile is produced. It is interesting to note that the v component is almost zero on average, but it has a highly turbulent behaviour at the wake boundaries. This is probably caused by the steep velocity gradients and the increased turbulence intensity at the boundaries of the wake.

3.3 Measurement of horizontal wake area scans

The WindScanners can follow synchronised scan patterns that cover any desired plane or volume in space. The scanning pattern sketched in Fig. 3 was used to map a horizontal plane at hub height containing the wake of all three wind turbines. Note that at the far end of the scan, the lidars measure at a focus distance of about 20 m, which results in a probe length of about 50 cm locally. In Fig. 23 the normalised line-of-sight component measured by R2D3 is plotted as a result of one scan iteration (Fig. 23a) and as an average of 30 scan iterations (Fig. 23b). This number of iterations corresponds approximately to a 10 min period. Although some blocking of the data is expected from the moving wind turbine blades, the measurement availability of 89.4 % after filtering is still satisfactory. The normalised u and v components, calculated

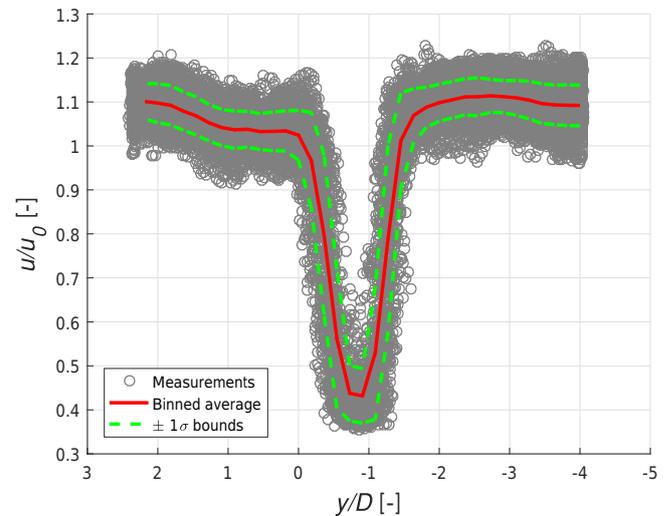


Figure 21. Wake profile expressed in the evaluated u component at $3D$ behind the first turbine with a 20° yaw angle.

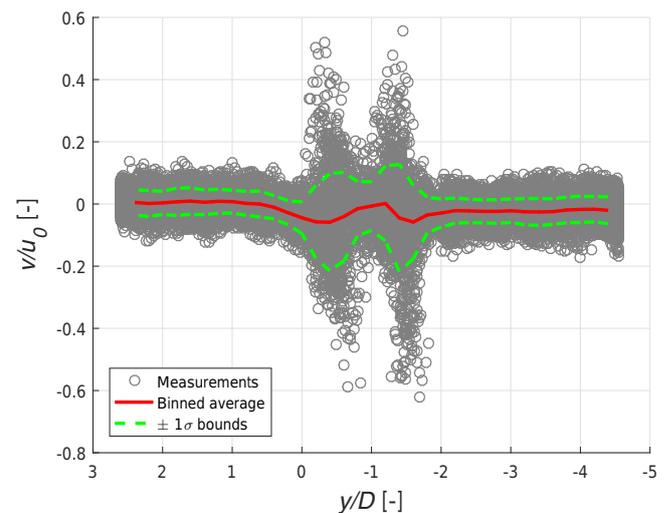


Figure 22. Wake profile expressed in the evaluated v component at $3D$ behind the first turbine with a 20° yaw angle.

through Eq. (1), are plotted in Figs. 24a and b, respectively. They illustrate that the lidars are capable of determining the 2-D flow across a horizontal wind turbine wake cross section. The plot of the u components shows a smooth and overlapping triple wake enabled by the low turbulence in the wind tunnel. The non-zero local v components indicate the initial flow expansion in the induction zone of each of the turbines. These effects are clearly visible in the upper part of the plot, whereas in the lower part of the wake these effects are averaged out due to the larger turbulence in the region where the wakes from the three turbines partly overlap. Some artefacts can be seen in the background of Fig. 24b, probably caused by interpolation.

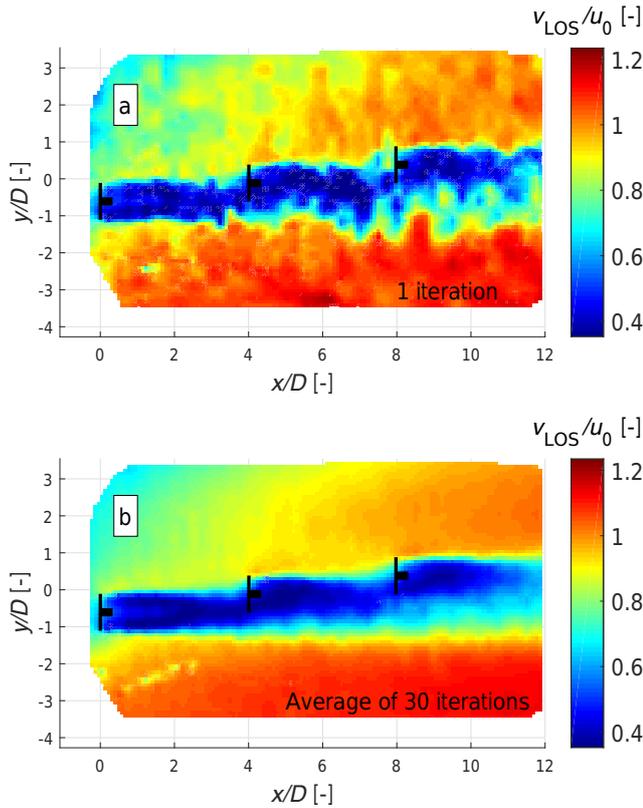


Figure 23. Wake wind field expressed in the line-of-sight component of R2D3 for (a) 1 iteration and an (b) average of 30 iterations.

Note that it is hard to draw any hard conclusions on the lidars' ability to measure small-scale turbulent fluctuations for this case, since the temporal resolution of the scans is not sufficient to track them. The wind field “refreshing time” is on the order of a few seconds, whereas a single scan took 18.5 s to complete. This is a direct consequence of the small scale of the experiment and the trade-off that was made between the spatial and temporal resolution.

3.4 Uncertainty analysis

It was numerically calculated according to a standard uncertainty propagation method (JCGM, 2008) to which extent the dual-Doppler reconstruction affects the uncertainty of the estimated u and v components. Similar analyses have already been carried out by Stawiarski et al. (2013) and van Dooren et al. (2016). The method described here considers both the lidar measurement uncertainty itself as well as the artificially added uncertainty of the dual-Doppler reconstruction. The inputs are as follows.

1. The uncertainty of the measured line-of-sight wind speed $e_{v_{LOS}}$, conservatively assumed to be 1% (Pedersen et al., 2012) of the free-stream velocity ($= 0.0567 \text{ m s}^{-1}$), plus the worst-case bias of $\sin(3^\circ)w(=$

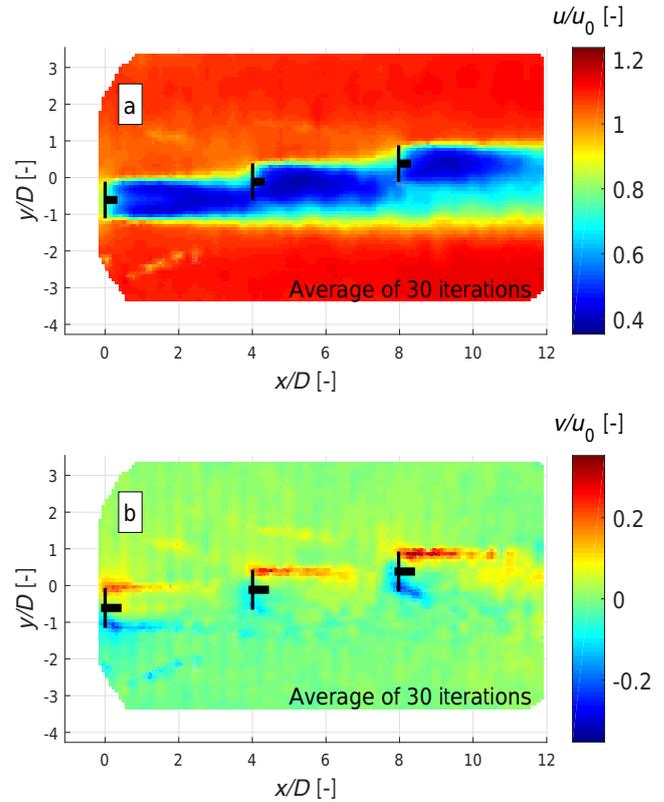


Figure 24. Wake wind field expressed in the evaluated u (a) and v (b) components.

0.0523 m s^{-1}) on the measured v_{LOS} that could be caused by neglecting a maximum w component of 1 m s^{-1} (as measured by the hot-wire probe). This is a conservative estimate, which ensures that all possible error sources are included.

2. The pointing error for both the elevation and azimuth angles, e_δ and e_χ , respectively, assumed to be 0.5 mrad ($\approx 0.03^\circ$).

By solving the linear system in Eq. (1), one can express the quantities u and v individually:

$$u = \frac{\sin(\chi_2)\cos(\delta_2)v_{LOS_1} - \sin(\chi_1)\cos(\delta_1)v_{LOS_2}}{\cos(\delta_1)\cos(\delta_2)\sin(\chi_2 - \chi_1)}, \quad (3)$$

$$v = \frac{\cos(\chi_1)\cos(\delta_1)v_{LOS_2} - \cos(\chi_2)\cos(\delta_2)v_{LOS_1}}{\cos(\delta_1)\cos(\delta_2)\sin(\chi_2 - \chi_1)}. \quad (4)$$

The numerical errors e_u and e_v of the respective velocity components u and v are then expressed as follows:

$$e_u = \sqrt{\left(\frac{\partial u}{\partial v_{LOS_1}}e_{v_{LOS_1}}\right)^2 + \left(\frac{\partial u}{\partial v_{LOS_2}}e_{v_{LOS_2}}\right)^2 + \left(\frac{\partial u}{\partial \chi_1}e_{\chi_1}\right)^2 + \left(\frac{\partial u}{\partial \chi_2}e_{\chi_2}\right)^2 + \left(\frac{\partial u}{\partial \delta_1}e_{\delta_1}\right)^2 + \left(\frac{\partial u}{\partial \delta_2}e_{\delta_2}\right)^2}, \quad (5)$$

$$e_v = \sqrt{\left(\frac{\partial v}{\partial v_{LOS_1}}e_{v_{LOS_1}}\right)^2 + \left(\frac{\partial v}{\partial v_{LOS_2}}e_{v_{LOS_2}}\right)^2 + \left(\frac{\partial v}{\partial \chi_1}e_{\chi_1}\right)^2 + \left(\frac{\partial v}{\partial \chi_2}e_{\chi_2}\right)^2 + \left(\frac{\partial v}{\partial \delta_1}e_{\delta_1}\right)^2 + \left(\frac{\partial v}{\partial \delta_2}e_{\delta_2}\right)^2}. \quad (6)$$

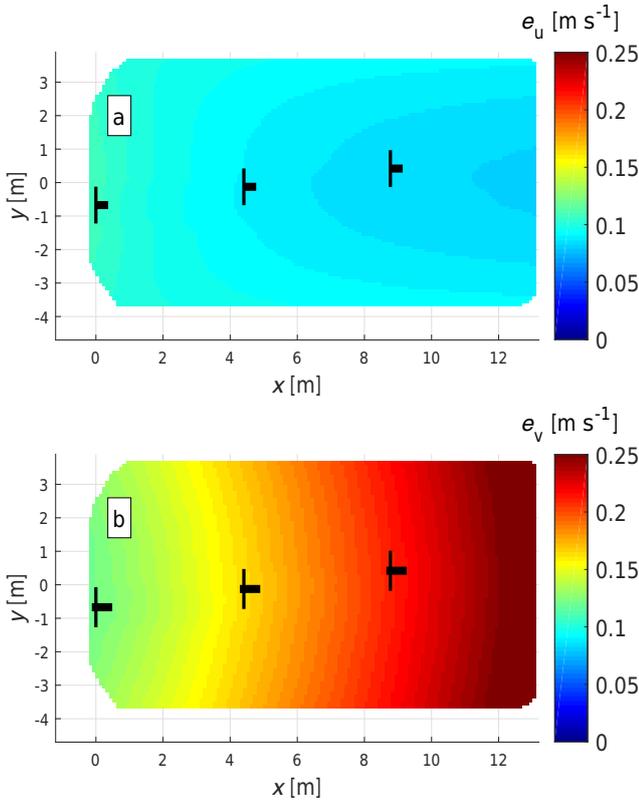


Figure 25. Dual-Doppler uncertainty on the evaluated u (a) and v (b) components.

The first two terms of the square root, i.e. containing the partial derivatives with respect to the line-of-sight speed, formed the largest contribution to both e_u and e_v . The derivatives with respect to the scanning angles had less influence on the current measurement set-up in combination with the assumed numerical values of the uncertainties.

To include the uncertainty introduced by measuring in the wind turbine wake region, which is characterised by large spatial gradients, the 10 min averaged wind fields are used to estimate these gradients and execute a precision study on the effect of a small pointing error on the actual measurement. Especially at the far end of the measurement domain, a small angular offset of 0.03° could cause a dislocation of the measurement point in the y direction of 1 cm. When a small-scale effect in a wake is measured, this displacement could affect the uncertainty significantly. In the following, we only consider the uncertainty in the y direction, assuming this has the most significant contribution. Namely, the gradients in this direction are much steeper than in the x direction with an exception for the near vicinity of the rotor plane.

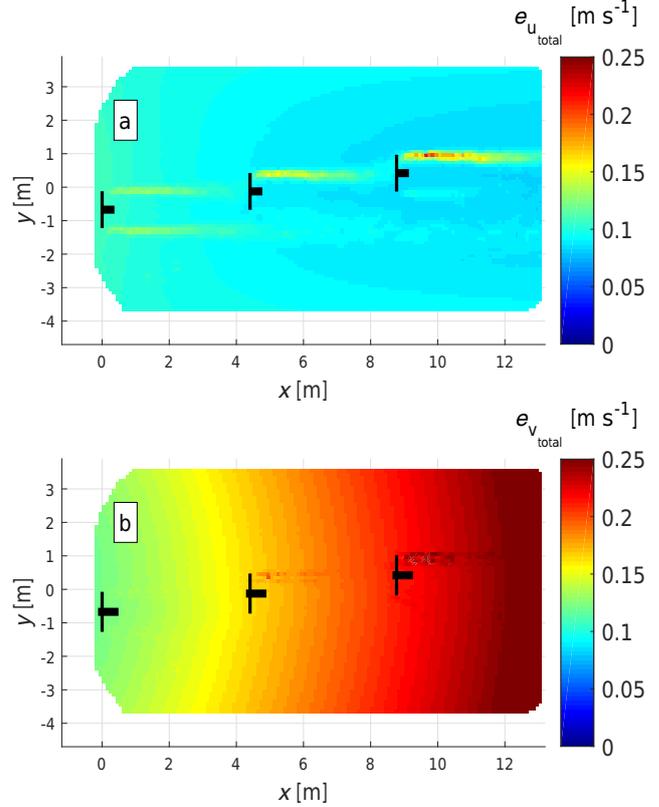


Figure 26. Dual-Doppler uncertainty on the evaluated u (a) and v (b) components including wake gradient error.

The uncertainty e_y can be expressed in the azimuth angle pointing accuracy as follows:

$$e_y = \left(\sin \left(\chi + \frac{1}{2} e_\chi \right) - \sin \left(\chi - \frac{1}{2} e_\chi \right) \right) f. \quad (7)$$

With this information, we are able to include an error on the u component of the velocity according to the gradients in the y direction by means of the following uncertainty estimate:

$$e_{u_{\text{wake}}} = \frac{\partial u}{\partial y} e_y. \quad (8)$$

The partial derivative $\frac{\partial u}{\partial y}$ is calculated numerically with a first-order central finite difference coefficient based on the 10 min averaged measurement itself (see Fig. 24a).

Finally, the total uncertainty including the wake effect can be calculated as such:

$$e_{u_{\text{total}}} = \sqrt{e_u^2 + e_{u_{\text{wake}}}^2}. \quad (9)$$

In Fig. 25a and b the 10 min averaged uncertainty plots of both the evaluated u and v components, e_u and e_v , respectively, are presented. It can be seen that the error e_v is larger than e_u overall. In the plot of e_u it can be seen that the error

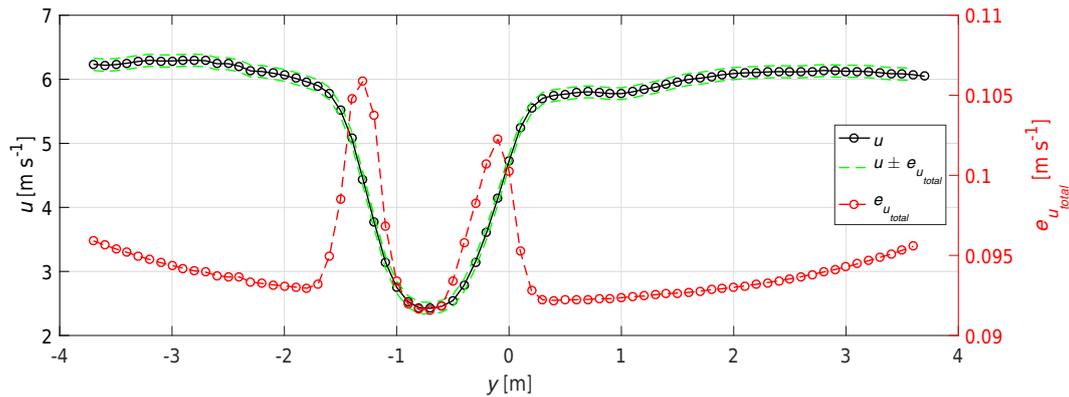


Figure 27. Average wake profile cross section at a 2D downstream distance ($x = 2.2$ m) from the first turbine with the total error indicated.

decreases slightly moving from left to right. This is caused by the better alignment of the lidar beams with the x direction. More interesting to analyse is the error on the v component. It shows a significant increase towards the right of the measurement domain. This is related to the difference in azimuth angles between the two lidars; i.e. the lidar beams become more aligned with each other and thus have less potential to accurately resolve two orthogonal wind speed components. When the difference between the azimuth angles $|\Delta\chi| = |\chi_1 - \chi_2|$ tends towards 180° , the u component can no longer be resolved; when $|\Delta\chi|$ tends towards 0° , this applies to the v component. To the far left of our measurement domain, $|\Delta\chi| \approx 90^\circ$, which is the ideal case for dual-Doppler wind field reconstruction. To the far right of the plot, this angle difference decreases to $|\Delta\chi| \approx 30^\circ$.

In Fig. 26 the respective total uncertainties $e_{u_{\text{total}}}$ are plotted, which include an error component related to the wake boundary gradients. As expected, an increased uncertainty around the boundaries is calculated, which becomes larger with increasing distance from the lidars. Particularly interesting is that on the lower part of the plots, the overlapping wakes from the three wind turbines smooth out the gradients, causing the error to be smaller than at the upper and steeper wake boundaries.

For a better understanding of the magnitude of the additional error caused by the wake boundary gradients, Fig. 27 shows a wake profile at 2D of downstream distance from turbine one, extracted from Fig. 26. Relative to the actual wake profile, the error bounds cannot be easily distinguished, but when observing the total error $e_{u_{\text{total}}}$ separately, an increase of up to 15% with respect to the error e_u can be noticed. This value will increase further when the same analysis is performed further downstream. This confirms that one has to be careful with lidar measurements in wind fields containing large gradients, even if the systems are known to have a high pointing accuracy.

4 Conclusions

A first measurement campaign with short-range synchronised WindScanner lidar measurements in a wind tunnel demonstrated that this technology can be used to measure both the wind tunnel mean flow and turbulence as well as the wake profiles of scaled wind turbines. Validation was performed by comparing the lidar measurements with hot-wire probes, which yielded goodness of fit coefficients of 0.969 and 0.902 for the 1 Hz averaged u and v components of the wind speed, respectively. A downside is that the lidar systems cannot resolve the smallest turbulence scales due to the finite measurement probe volumes, which are significantly larger than those of the hot-wire probes. The true turbulence resolution that the lidars provide is lower than their sampling frequency of 390 Hz, in this case even lower than 22 Hz. An extensive uncertainty analysis showed that increased errors occur in regions with steep spatial velocity gradients. However, lidar as a remote sensing application has the significant benefit that it does not influence the flow with its presence. This is in contrast to the hot-wire probes, which have to be mounted on a beam structure that potentially disturbs the flow. Also, the WindScanner technology enables the scanning and mapping of entire 2-D horizontal and vertical wind fields within seconds to minutes. It is therefore our conclusion that scanning wind lidars have significant potential for future wind tunnel measurement applications.

Data availability. Please contact the corresponding author in order to obtain the data presented.

Author contributions. MFvD had the lead on both measurement analysis and paper writing. FC wrote the paragraph on the model wind turbines and provided further information about the measurement campaign. MS, NA, and TM designed the lidar measurement scenarios, performed the lidar measurement campaign, post-processed the lidar data, provided assistance in the lidar data anal-

ysis and interpretation, wrote parts of the content on the lidars, and critically reviewed the paper multiple times. MK initiated the measurement campaign, provided ideas for the scientific scope of the paper, and had a supervising role.

Competing interests. The authors declare that they have no conflict of interest.

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